

EAGLE EXPLORATION, INC.

PO BOX 89
GRAWN, MI 49637
Phone (231) 218-7293
Fax (877) 218-7292 or 231-933-6177

Received

OCT 17 2016

ND Oil & Gas Division

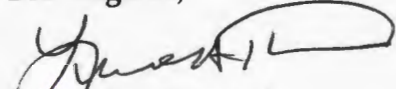
North Dakota Oil & Gas Division
600 East Boulevard Dept 405
Bismarck, ND 58505-0840

10/11/16

To Whom it May Concern,

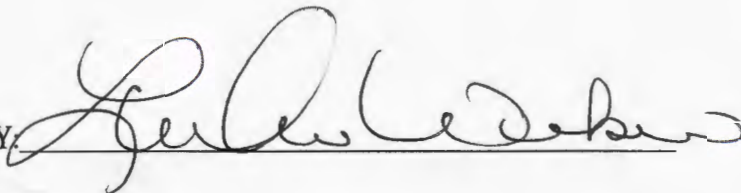
This letter is to confirm all known land owners within the Vestal 2D survey and those within a 1/2 mile border of the survey were sent notice and provided a copy of the NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil & Gas Production Damage Compensation) at the time of permitting and notification prior to commencement of the survey.

Best Regards,



Leonard A. Harrand

NOTARY:



MY COMMISSION EXPIRES:

8/9/2018

LEE ANN WEBER
NOTARY PUBLIC - MICHIGAN
GRAND TRAVERSE COUNTY
MY COMMISSION EXPIRES 08-09-2018
ACTING IN GRAND TRAVERSE COUNTY

VESTAL 2D Line



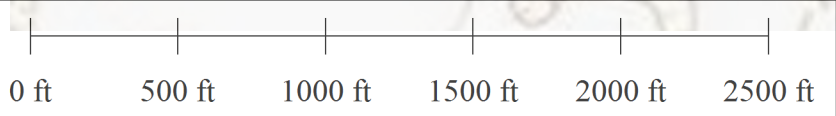
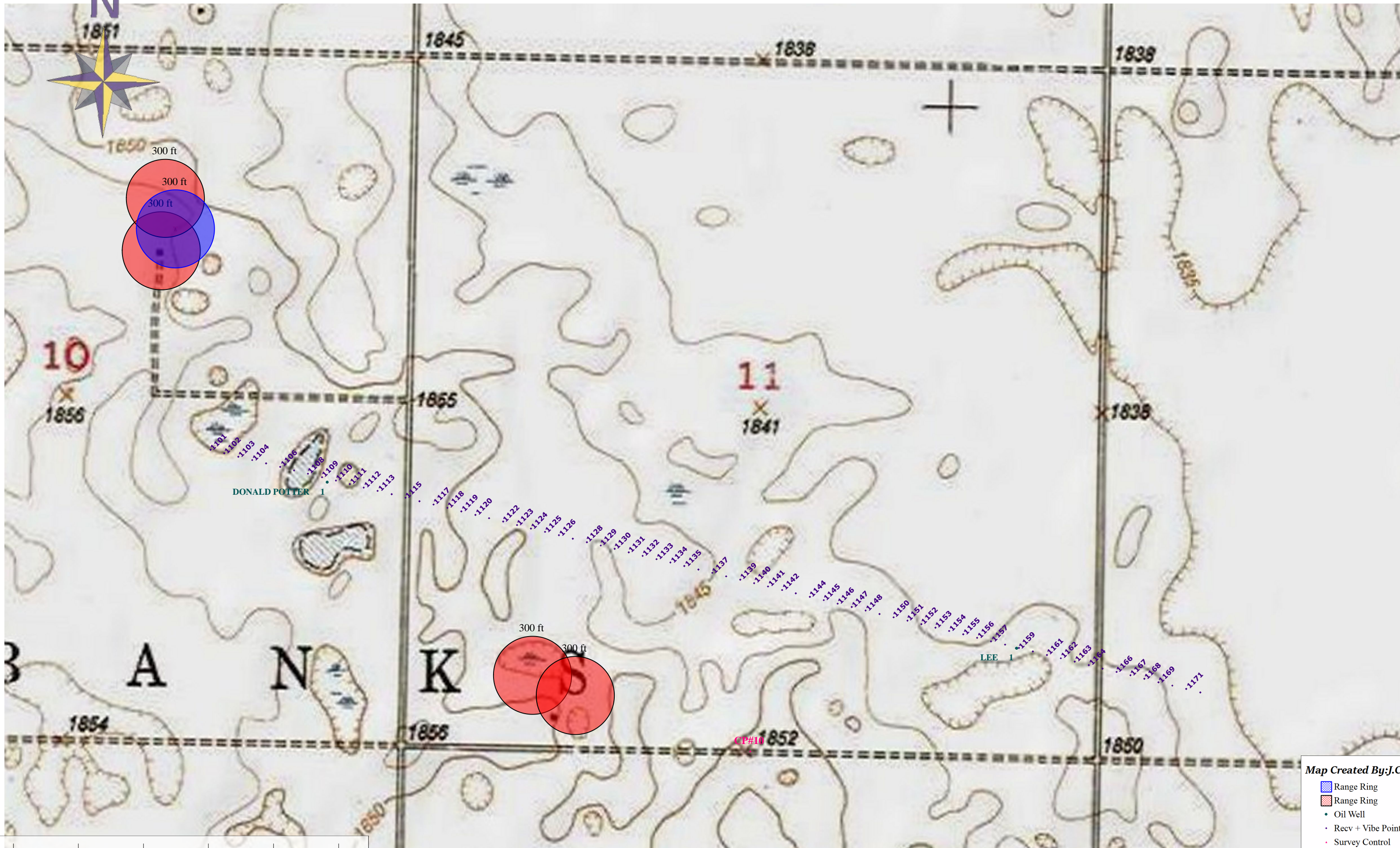
Renville County, North Dakota - T161N R87W

Map Created By: J. Culp

- Range Ring
- Range Ring
- Section
- Township Area
- Oil Well
- Recv Point
- Survey Control
- Water Well

Date: March 18, 2016

VESTAL 2D Line



Renville County, North Dakota - T161N R87W

Map Created By: J. Culp

- Range Ring
- Range Ring
- Oil Well
- Recv + Vibe Point
- Survey Control
- Water Well

Date: March 18, 2016



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

Received

MAY 16 2016

Permit No. 97-0270	ND Oil & Gas Division
Shot Hole Operations	*Non-Explosive Operations X

SECTION 1

Geophysical Contractor Eagle Exploration Inc, DBA United Seismic Acquisition	
Project Name and Number Vestal #1 & 2 2D	County(s) Renville
Township(s) 161	Range(s) 87
Drilling and Plugging Contractors Vestal Line # 2 cancelled	
Date Commenced 3/20/16	Date Completed 3/22/16

SECTION 2

First S.P. # 101	Last S.P. # 172
Loaded Holes (Undetonated Shot Points) NA	
S.P.#s	
Charge Size	
Depth	
Reasons Holes Were Not Shot	

SECTION 3

Flowing Holes and/or Blowouts S.P.#s NA
Procedure for Plugging Flowing Holes and/or Blowouts NA
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



Received

MAY 16 2016

PERMIT NAME (Required): Vestal #132 2D
 PERMIT NUMBER: 97-0270

ND Oil & Gas
 Division

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF Michigan)
)
 COUNTY OF Grand Traverse)

Before me, Brenda Bancroft, a Notary Public in and for the said
 County and State, this day personally appeared LEONARD A. HARRAND

who being first duly sworn, deposes and says that (s)he is employed by Eagle Exploration Inc
DBA United Seismic Acquisition, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in
 accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
 the reverse side of this document are true.

[Signature]
 Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 29 day of April, 2016.

BRENDA S. BANCROFT
 NOTARY PUBLIC - MICHIGAN
 GRAND TRAVERSE COUNTY
 NOTARY IN THE COUNTY OF GRAND TRAVERSE
 MY COMMISSION EXPIRES DEC. 22, 2016

Notary Public Brenda S. Bancroft

My Commission Expires 12-22-2016



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

March 17, 2016

Mr. Leonard A. Harrand
President
Eagle Exp., Inc. dba United Seismic Acquisition
P.O. Box 89
Grawn, MI 49637

RE: VESTAL 2-D LINE 1&2
GEOPHYSICAL EXPLORATION PERMIT #97-0270
RENVILLE COUNTY
NON EXPLOSIVE METHOD

Dear Mr. Harrand:

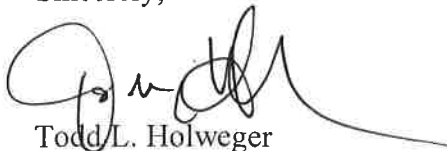
Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from March 17, 2016. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive exploration method may not be conducted not less than 300 feet from a water well, building, underground cistern, pipelines, and flowing spring. In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".** Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.

- d. Provide a GIS layer using NAD83 in an Esri shape file format (if available) and an Image file (.img) on a Flash Drive or email: tstorstenson@nd.gov with all source and receiver points,
 - e. Affidavit stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 4.
4. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
 5. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 6. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
 7. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
DMR Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51459 (03-2011)



1) a. Company <i>dba/ United Seismic Acquisition</i> Eagle Exploration, Inc dba United Seismic Acquisition		Address PO Box 89, Grawn, MI 49637	
Contact Leonard A. Harrand	Telephone 231-218-7293	Fax 877-218-7292	
Surety Company Western Surety Company	Bond Amount \$25,000.00	Bond Number 71756530	
2) a. Subcontractor(s)		Address	
b. Subcontractor(s)		Address	
3) Party Manager Jesse Harrand		Address (local) 8695 44th Ave NW, Mohall, ND 58761	Telephone (local) 231-360-0590
4) Project Name or Line Numbers Vestal line #1 & 2 2D			
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Vibroseis			
6) Distance Restrictions (Must check all that apply)			
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.			
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.			
7) Size of Hole 3-D	Amt of Charge	Depth	Source points per sq. mi.
2-D	Amt of Charge	Depth	Source points per ln. mi.
			48
			3.6
8) Approximate Start Date March 22, 2016		Approximate Completion Date April 15, 2016	

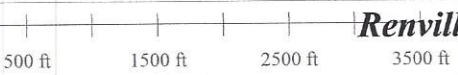
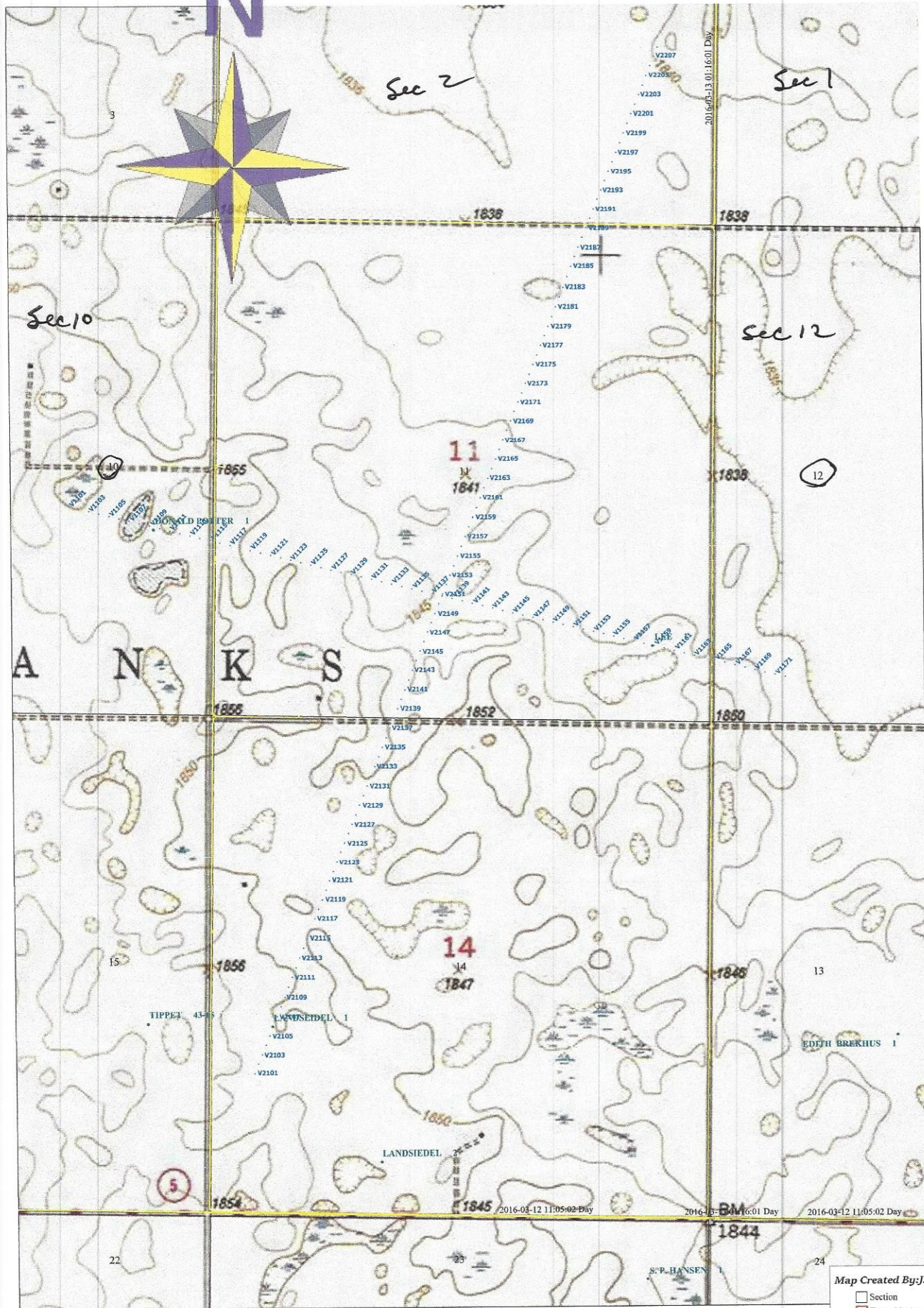
THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Renville			
Section(s), Township(s) & Range(s)	Section	T.	R.
	10,11,12,2,14	161	87
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date March 17, 2016
Signature 	Printed Name Leonard A. Harrand	Title President	
Email Address(es) leonard@eagleexplorationservices.com			

(This space for State office use)		<p align="center">Permit Conditions</p> <ul style="list-style-type: none"> * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). * See attached letter.
Permit No. 97-0270	Approval Date 3/17/16	
Approved by 	Title Mineral Resources Permit Manager	

VESTAL 2D Lines



Renville County, North Dakota

Map Created By: J. Culp
 Section
 Township Area
 Garmin Track
 Oil Well
 PrePlot Recv
 Date: March 14, 2016



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

March 17, 2016

The Honorable LeAnn Pollman
Renville County Auditor
P.O. Box 68
Mohall, ND 58761

RE: Geophysical Exploration
Permit # 97-0270

Dear Ms. Pollman:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Eagle Exploration, Inc. dba United Seismic Acquisition was issued the above captioned permit on March 17; 2016 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
Mineral Resources Permit Manager